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*IDAHO PUBLIC*  
*UTILITIES COMMISSION*

**JASON B. WILLIAMS**  
Corporate Counsel  
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January 13, 2012

Jean D. Jewell, Secretary  
Idaho Public Utilities Commission  
472 West Washington Street  
P.O. Box 83720  
Boise, Idaho 83720-0074

Re: Advice No. 12-01  
IPC-E-11-08 – Idaho General Rate Case – Compliance Filing

Dear Ms. Jewell:

Pursuant to Idaho Public Utilities Commission (“Commission”) Order No. 32426, Idaho Power Company (“Idaho Power” or the “Company”) hereby submits this compliance filing related to the facilities charges. Specifically, Order No. 32426 directed the Company to create two rate categories for facilities charge services: one rate for facilities that were more than 31 years old and a different rate for facilities less than or equal to 31 years old. Order No. 32426 further directed the Company to allocate any revenue impacts associated with creating these two rate categories to the particular customer classes affected. In doing so, Order No. 32426 directed “the Company to advise the Commission and the parties of the revenue impacts to the other affected classes when it files conforming tariffs.” This letter and the attachments fulfill the Company’s compliance filing obligations as directed by the Commission.

This compliance filing contains six attachments. A description of each attachment follows.

**Attachment 1: Update of the Facilities Charge Calculation**

Details the calculation of the facilities charge rates to comply with Order No. 32426. Updates the Company’s rate of return (“ROR”), creates one rate for facilities installed less than 31 years in age and one rate for facilities installed more than 31 years in age for the affected customer classes.

**Attachment 2: Facilities Investment Report**

Details the calculation of the percent of facilities (by Company investment) installed less than or equal to 31 years in age and those installed more than 31 years in age.

Jean D. Jewell, Secretary  
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**Attachment 3: Development of Facilities Charge Revenue Adjustment**

Details the calculation of the adjustment of test year facilities charge revenues by rate class to comply with Order No. 32426.

**Attachment 4: Revenue Spread**

Details final base rate revenue requirements by rate class by combining the stipulated increase of \$34 million with the facilities charge adjustment of \$235,831 calculated in Attachment 3.

**Attachment 5: Rate Design Worksheets**

Details the new base rates and revenues for Schedules 9P/T, 15, 19P/T, and Simplot's special contract, Schedule 29.

**Attachment 6: Revised Tariff Sheets**

Details the new rates for Schedules 9P/T, 15, 19P/T, Simplot's special contract Schedule 29, and Schedule 66.

If you have any questions regarding this compliance filing, please contact me at 388-5104 or [jwilliams@idahopower.com](mailto:jwilliams@idahopower.com).

Sincerely,

A handwritten signature in blue ink, appearing to read "J. Williams", with a long horizontal flourish extending to the right.

Jason B. Williams

# **ATTACHMENT NO. 1**

**Idaho Power Company**

**Facility Charges - Facilities Installed 31 Years and Less  
Summary of Facilities Charges**

Line No.	Items	Rate 15	Rate 19*	Rate 41
1	Rate of Return 7.86%	4.71%	4.71%	4.71%
2	Book Depreciation	3.23%	3.23%	3.23%
3	Income Taxes	1.92%	1.92%	1.92%
4	Property Taxes	0.56%	0.56%	0.56%
5	Regulatory Fees	0.14%	0.14%	0.14%
6	Operation & Maintenance	4.73%	3.58%	1.18%
7	Administrative & General	2.28%	2.28%	2.28%
8	Working Capital	0.14%	0.14%	0.14%
9	Insurance	0.32%	0.32%	0.32%
10	Total	18.03%	16.88%	14.48%
11	Monthly Rate	<b>1.50%</b>	<b>1.41%</b>	<b>1.21%</b>

**Idaho Power Company**  
**Facility Charges - Facilities Installed Over 31 Years  
Summary of Facilities Charges**

Line No.	Items	Rate 15**	Rate 19*	Rate 41**
1	Rate of Return 7.86%	4.71%	0.00%	4.71%
2	Book Depreciation	3.23%	0.00%	3.23%
3	Income Taxes	1.92%	0.00%	1.92%
4	Property Taxes	0.56%	0.56%	0.56%
5	Regulatory Fees	0.14%	0.14%	0.14%
6	Operation & Maintenance	4.73%	3.58%	1.18%
7	Administrative & General	2.28%	2.28%	2.28%
8	Working Capital	0.14%	0.14%	0.14%
9	Insurance	0.32%	0.32%	0.32%
10	Total	18.03%	7.02%	14.48%
11	Monthly Rate	<b>1.50%</b>	<b>0.59%</b>	<b>1.21%</b>

Updated per Order No. 32426

\* Facilities charges for Rate Schedule 19 are also applied for Schedules 9 and 24.

\*\* Facilities charges for Rate Schedules 15 and 41 will not vary by the vintage of the facilities installed because facilities for these rate schedules are not individually tracked by the Company. As a result, the same facilities charge rates will apply to these schedules regardless of the age of the facilities.

# **ATTACHMENT NO. 2**

IDAHO POWER COMPANY  
FACILITIES INVESTMENT  
Month Ending December 31, 2011

Customer	W.O. Loc. Number	New Account Number	USA Number	Investment	Facilities Investment 31 Yrs & Under	Charge Rate	Monthly Charge @1.41%	Facilities Investment Over 31 Yrs	Charge Rate	Monthly Charge @.59%	Dual Rate Monthly Charge
			0092295021	29,353.41	29,353.41	1.41%	413.88	-	0.59%	-	413.88
			0125254471	75,125.82	58,969.46	1.41%	831.47	16,156.36	0.59%	95.32	926.79
			0134434843	40,420.27	-	1.41%	-	40,420.27	0.59%	238.48	238.48
			0153222999	86,793.78	66,157.42	1.41%	932.82	20,636.36	0.59%	121.75	1,054.57
			0166347519	42,459.49	19,062.74	1.41%	268.78	23,396.75	0.59%	138.04	406.82
			0254050409	25,682.80	-	1.41%	-	25,682.80	0.59%	151.53	151.53
			0307657308	26,677.92	26,677.92	1.41%	376.16	-	0.59%	-	376.16
			0314303215	28,402.11	28,402.11	1.41%	400.47	-	0.59%	-	400.47
			0367517868	32,867.14	32,867.14	1.41%	463.43	-	0.59%	-	463.43
			0407523054	75,866.32	75,866.32	1.41%	1,069.72	-	0.59%	-	1,069.72
			0480279316	31,141.96	31,141.96	1.41%	439.10	-	0.59%	-	439.10
			0491855198	44,445.18	44,445.18	1.41%	626.68	-	0.59%	-	626.68
			0566630672	100,504.01	100,504.01	1.41%	1,417.11	-	0.59%	-	1,417.11
			0568307931	16,453.77	16,453.77	1.41%	232.00	-	0.59%	-	232.00
			0614007435	65,707.58	46,425.69	1.41%	654.60	19,281.89	0.59%	113.76	768.36
			0620693068	145,631.73	145,631.73	1.41%	2,053.41	-	0.59%	-	2,053.41
			0664789920	37,691.76	37,691.76	1.41%	531.45	-	0.59%	-	531.45
			0788822846	27,501.97	27,501.97	1.41%	387.78	-	0.59%	-	387.78
			0791645211	36,483.71	36,483.71	1.41%	514.42	-	0.59%	-	514.42
			0819132946	12,302.22	-	1.41%	-	12,302.22	0.59%	72.58	72.58
			0972358601	27,035.35	27,035.35	1.41%	381.20	-	0.59%	-	381.20
			1003179810	43,849.89	43,849.89	1.41%	618.28	-	0.59%	-	618.28
			1028847980	31,155.01	31,155.01	1.41%	439.29	-	0.59%	-	439.29
			1050207257	61,285.86	61,285.86	1.41%	864.13	-	0.59%	-	864.13
			1069505702	159,824.95	148,878.42	1.41%	2,099.19	10,946.53	0.59%	64.58	2,163.77
			1094677484	50,238.42	49,768.59	1.41%	701.74	469.83	0.59%	2.77	704.51
			1126007480	31,055.35	31,055.35	1.41%	437.88	-	0.59%	-	437.88
			1129084886	17,789.38	17,789.38	1.41%	250.83	-	0.59%	-	250.83
			1255903964	35,075.15	35,075.15	1.41%	494.56	-	0.59%	-	494.56
			1309728062	24,777.69	24,777.69	1.41%	349.37	-	0.59%	-	349.37
			1447464855	6,042.95	-	1.41%	-	6,042.95	0.59%	35.65	35.65
			1535091376	154,319.88	154,319.88	1.41%	2,175.91	-	0.59%	-	2,175.91
			1543712595	30,060.18	30,060.18	1.41%	423.85	-	0.59%	-	423.85
			1654015942	22,495.88	22,495.88	1.41%	317.19	-	0.59%	-	317.19
			1655445549	19,226.19	12,951.25	1.41%	182.61	6,274.94	0.59%	37.02	219.63
			1776076357	35,437.32	35,437.32	1.41%	499.67	-	0.59%	-	499.67
			1802826321	41,222.18	41,222.18	1.41%	581.23	-	0.59%	-	581.23
			1806533867	62,565.47	62,565.47	1.41%	882.17	-	0.59%	-	882.17
			1842208414	18,289.09	18,289.09	1.41%	257.88	-	0.59%	-	257.88
			1854963980	22,304.47	22,304.47	1.41%	314.49	-	0.59%	-	314.49
			1863533542	174,160.83	145,432.64	1.41%	2,050.60	28,728.19	0.59%	169.50	2,220.10
			1882351921	18,126.36	18,126.36	1.41%	255.58	-	0.59%	-	255.58
			1893668045	36,746.49	36,746.49	1.41%	518.13	-	0.59%	-	518.13
			1949875174	255,671.55	253,115.45	1.41%	3,568.93	2,556.10	0.59%	15.08	3,584.01
			1957577723	37,986.45	37,986.45	1.41%	535.61	-	0.59%	-	535.61
			1970370007	21,263.19	21,263.19	1.41%	299.81	-	0.59%	-	299.81
			1979920977	115,766.73	107,129.20	1.41%	1,510.52	8,637.53	0.59%	50.96	1,561.48
			2199991256	38,765.84	38,765.84	1.41%	546.60	-	0.59%	-	546.60
			2219402337	21,938.06	21,938.06	1.41%	309.33	-	0.59%	-	309.33
			2323176049	86,041.88	71,058.59	1.41%	1,001.93	14,983.29	0.59%	88.40	1,090.33
			2439686059	102,696.46	102,696.46	1.41%	1,448.02	-	0.59%	-	1,448.02
			2545803763	184,198.23	184,198.23	1.41%	2,597.20	-	0.59%	-	2,597.20
			2557650030	23,517.45	23,517.45	1.41%	331.60	-	0.59%	-	331.60
			2615161652	86,479.26	86,479.26	1.41%	1,219.36	-	0.59%	-	1,219.36
			2667995814	19,127.58	19,127.58	1.41%	269.70	-	0.59%	-	269.70
			2680986686	53,507.58	53,507.58	1.41%	754.46	-	0.59%	-	754.46

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Customer	W.O. Loc. Number	New Account Number	USA Number	Investment	Facilities Investment 31 Yrs & Under	Charge Rate	Monthly Charge @1.41%	Facilities Investment Over 31 Yrs	Charge Rate	Monthly Charge @.59%	Dual Rate Monthly Charge
	2688604986		15,171.30	15,171.30	15,171.30	1.41%	213.92	-	0.59%	-	213.92
	2696655030		15,571.59	15,571.59	15,571.59	1.41%	219.56	-	0.59%	-	219.56
	2731900436		91,071.71	86,445.07	86,445.07	1.41%	1,218.88	4,626.64	0.59%	27.30	1,246.18
	2805741852		8,523.35	-	-	1.41%	-	8,523.35	0.59%	50.29	50.29
	2821914037		201,362.30	201,362.30	201,362.30	1.41%	2,839.21	-	0.59%	-	2,839.21
	2831013978		51,367.49	51,367.49	51,367.49	1.41%	724.28	-	0.59%	-	724.28
	2845932967		21,126.17	21,126.17	21,126.17	1.41%	297.88	-	0.59%	-	297.88
	2916530931		18,041.18	18,041.18	18,041.18	1.41%	254.38	-	0.59%	-	254.38
	3008401795		24,380.04	24,380.04	24,380.04	1.41%	343.76	-	0.59%	-	343.76
	3031190099		13,170.92	1,353.11	1,353.11	1.41%	19.08	11,817.81	0.59%	69.73	88.81
	3032684253		26,556.68	26,556.68	26,556.68	1.41%	374.45	-	0.59%	-	374.45
	3164979379		26,495.06	12,883.66	12,883.66	1.41%	181.66	13,611.40	0.59%	80.31	261.97
	3222340621		33,557.13	15,146.19	15,146.19	1.41%	213.56	18,410.94	0.59%	108.62	322.18
	3311008021		34,869.17	34,869.17	34,869.17	1.41%	491.66	-	0.59%	-	491.66
	3319849084		31,206.36	31,206.36	31,206.36	1.41%	440.01	-	0.59%	-	440.01
	3357210151		32,845.14	25,787.14	25,787.14	1.41%	363.60	7,058.00	0.59%	41.64	405.24
	3485962379		22,793.25	22,793.25	22,793.25	1.41%	321.38	-	0.59%	-	321.38
	3714638035		180,378.65	180,378.65	180,378.65	1.41%	2,543.34	-	0.59%	-	2,543.34
	3715782062		59,475.95	59,475.95	59,475.95	1.41%	838.61	-	0.59%	-	838.61
	3726079191		29,905.98	17,978.65	17,978.65	1.41%	253.50	11,927.33	0.59%	70.37	323.87
	4015069217		39,929.91	39,929.91	39,929.91	1.41%	563.01	-	0.59%	-	563.01
	4093675931		135,280.12	135,280.12	135,280.12	1.41%	1,907.45	-	0.59%	-	1,907.45
	4118558216		39,195.30	-	-	1.41%	-	39,195.30	0.59%	231.25	231.25
	4151479511		56,194.41	56,194.41	56,194.41	1.41%	792.34	-	0.59%	-	792.34
	4188233915		62,007.70	62,007.70	62,007.70	1.41%	874.31	-	0.59%	-	874.31
	4323443982		40,886.44	40,886.44	40,886.44	1.41%	576.50	-	0.59%	-	576.50
	4376438401		132,261.48	132,261.48	132,261.48	1.41%	1,864.89	-	0.59%	-	1,864.89
	4384930008		52,403.66	52,403.66	52,403.66	1.41%	738.89	-	0.59%	-	738.89
	4454050396		20,802.01	20,802.01	20,802.01	1.41%	293.31	-	0.59%	-	293.31
	4573696689		22,797.00	22,797.00	22,797.00	1.41%	321.44	-	0.59%	-	321.44
	4701566297		69,725.93	66,130.57	66,130.57	1.41%	932.44	3,595.36	0.59%	21.21	953.65
	4812982162		65,695.13	65,695.13	65,695.13	1.41%	926.30	-	0.59%	-	926.30
	4818867002		22,608.21	22,608.21	22,608.21	1.41%	318.78	-	0.59%	-	318.78
	4878887497		30,660.05	30,660.05	30,660.05	1.41%	432.31	-	0.59%	-	432.31
	4892274238		37,203.89	37,203.89	37,203.89	1.41%	524.57	-	0.59%	-	524.57
	5076619129		373,331.64	373,331.64	373,331.64	1.41%	5,263.98	-	0.59%	-	5,263.98
	5133785910		48,557.68	48,380.58	48,380.58	1.41%	682.17	177.10	0.59%	1.04	683.21
	5213949506		14,568.18	-	-	1.41%	-	14,568.18	0.59%	85.95	85.95
	5296260435		100,547.42	100,547.42	100,547.42	1.41%	1,417.72	-	0.59%	-	1,417.72
	5488629718		27,410.13	27,410.13	27,410.13	1.41%	386.48	-	0.59%	-	386.48
	5490698167		37,768.08	37,768.08	37,768.08	1.41%	532.53	-	0.59%	-	532.53
	5562253000		47,713.20	47,713.20	47,713.20	1.41%	672.76	-	0.59%	-	672.76
	5618542787		102,608.08	100,156.33	100,156.33	1.41%	1,412.20	2,451.75	0.59%	14.47	1,426.67
	5642091463		105,257.94	105,257.94	105,257.94	1.41%	1,484.14	-	0.59%	-	1,484.14
	5651613676		23,984.30	20,707.24	20,707.24	1.41%	291.97	3,277.06	0.59%	19.33	311.30
	6062371284		32,735.65	32,735.65	32,735.65	1.41%	461.57	-	0.59%	-	461.57
	6067519613		33,136.24	33,136.24	33,136.24	1.41%	467.22	-	0.59%	-	467.22
	6393566684		67,681.78	67,681.78	67,681.78	1.41%	954.31	-	0.59%	-	954.31
	6431391651		45,848.35	45,848.35	45,848.35	1.41%	646.46	-	0.59%	-	646.46
	6514420316		29,105.94	29,105.94	29,105.94	1.41%	410.39	-	0.59%	-	410.39
	6646081327		30,903.27	30,599.53	30,599.53	1.41%	431.45	303.74	0.59%	1.79	433.24
	6659164605		62,376.73	62,376.73	62,376.73	1.41%	879.51	-	0.59%	-	879.51
	6880377989		40,932.43	40,932.43	40,932.43	1.41%	577.15	-	0.59%	-	577.15
	6907027703		213,679.25	213,679.25	213,679.25	1.41%	3,012.88	-	0.59%	-	3,012.88
	6908976217		24,636.99	24,636.99	24,636.99	1.41%	347.38	-	0.59%	-	347.38
	6942099632		29,623.15	29,623.15	29,623.15	1.41%	417.69	-	0.59%	-	417.69
	6945779280		20,446.00	20,446.00	20,446.00	1.41%	288.29	-	0.59%	-	288.29
	7115094288		85,580.55	85,580.55	85,580.55	1.41%	1,206.69	-	0.59%	-	1,206.69
	7149584603		128,673.31	128,673.31	128,673.31	1.41%	1,814.29	-	0.59%	-	1,814.29
	7159974661		39,000.94	39,000.94	39,000.94	1.41%	549.91	-	0.59%	-	549.91
	7177666106		19,688.15	19,688.15	19,688.15	1.41%	277.60	-	0.59%	-	277.60
	7341853571		34,652.36	34,652.36	34,652.36	1.41%	488.60	-	0.59%	-	488.60
	7405507122		48,996.52	48,996.52	48,996.52	1.41%	690.85	-	0.59%	-	690.85
	7430532338		46,616.96	46,616.96	46,616.96	1.41%	657.30	-	0.59%	-	657.30

Customer	W.O. Loc. Number	New Account Number	USA Number	Investment	Facilities Investment 31 Yrs & Under	Charge Rate	Monthly Charge @1.41%	Facilities Investment Over 31 Yrs	Charge Rate	Monthly Charge @.59%	Dual Rate Monthly Charge
	7432836796		7432836796	20,719.71	20,719.71	1.41%	292.15	-	0.59%	-	292.15
	7442028075		7442028075	125,214.01	125,214.01	1.41%	1,765.52	-	0.59%	-	1,765.52
	7512199528		7512199528	10,577.35	10,577.35	1.41%	149.14	-	0.59%	-	149.14
	7546306168		7546306168	28,028.63	28,028.63	1.41%	392.11	-	0.59%	-	392.11
	7603374619		7603374619	27,808.99	27,808.99	1.41%	392.11	-	0.59%	-	392.11
	7751112114		7751112114	88,932.01	88,932.01	1.41%	1,253.94	-	0.59%	-	1,253.94
	7793432447		7793432447	22,713.50	22,713.50	1.41%	316.90	-	0.59%	-	316.90
	7874545984		7874545984	22,474.99	22,474.99	1.41%	316.90	-	0.59%	-	316.90
	7978735050		7978735050	28,464.67	28,464.67	1.41%	401.35	-	0.59%	-	401.35
	8089186854		8089186854	26,851.86	20,106.56	1.41%	283.50	6,745.30	0.59%	39.80	323.30
	8115431606		8115431606	132,881.41	119,758.27	1.41%	1,688.59	13,123.14	0.59%	77.43	1,766.02
	8206881886		8206881886	28,012.15	28,012.15	1.41%	394.97	-	0.59%	-	394.97
	8260767933		8260767933	14,155.60	14,155.60	1.41%	199.59	-	0.59%	-	199.59
	8335226356		8335226356	42,668.54	42,668.54	1.41%	601.63	-	0.59%	-	601.63
	8391112853		8391112853	26,440.61	26,440.61	1.41%	372.81	-	0.59%	-	372.81
	8405400668		8405400668	29,759.29	29,759.29	1.41%	419.61	-	0.59%	-	419.61
	8551340928		8551340928	26,617.67	26,617.67	1.41%	375.31	-	0.59%	-	375.31
	8592984013		8592984013	32,104.17	32,104.17	1.41%	452.67	-	0.59%	-	452.67
	8660826842		8660826842	48,801.50	48,801.50	1.41%	688.10	-	0.59%	-	688.10
	8680817010		8680817010	23,771.63	23,771.63	1.41%	335.18	-	0.59%	-	335.18
	8784814512		8784814512	33,219.26	33,219.26	1.41%	468.39	-	0.59%	-	468.39
	8785661485		8785661485	162,233.07	132,702.61	1.41%	1,871.11	29,530.46	0.59%	174.23	2,045.34
	8815880540		8815880540	69,283.25	69,283.25	1.41%	976.89	-	0.59%	-	976.89
	8824459729		8824459729	39,921.21	39,921.21	1.41%	562.89	-	0.59%	-	562.89
	8828142619		8828142619	25,103.21	25,103.21	1.41%	353.96	-	0.59%	-	353.96
	8863994430		8863994430	87,644.49	89,814.63	1.41%	984.39	17,829.86	0.59%	105.20	1,089.59
	9127027808		9127027808	19,876.86	-	1.41%	-	19,876.86	0.59%	117.27	117.27
	9255912042		9255912042	37,575.22	37,575.22	1.41%	529.81	-	0.59%	-	529.81
	9386920393		9386920393	181,054.32	176,612.34	1.41%	2,490.23	4,441.98	0.59%	26.21	2,516.44
	9436884230		9436884230	15,655.05	15,655.05	1.41%	220.74	-	0.59%	-	220.74
	9522637756		9522637756	31,017.87	31,017.87	1.41%	437.35	-	0.59%	-	437.35
	9546645677		9546645677	21,686.91	20,108.85	1.41%	283.53	1,578.06	0.59%	9.31	292.84
	9560594414		9560594414	11,447.37	11,447.37	1.41%	157.14	-	0.59%	-	157.14
	9582710721		9582710721	41,096.92	15,220.20	1.41%	214.60	25,876.72	0.59%	152.67	367.27
	9624071859		9624071859	105,513.89	105,513.89	1.41%	1,487.75	-	0.59%	-	1,487.75
	96280755004		96280755004	29,387.26	29,387.26	1.41%	414.36	-	0.59%	-	414.36
	9721456117		9721456117	103,901.25	103,901.25	1.41%	1,465.01	-	0.59%	-	1,465.01
	9738095373		9738095373	85,030.94	34,221.35	1.41%	482.52	50,809.59	0.59%	299.78	782.30
	9754488232		9754488232	18,587.58	18,587.58	1.41%	262.08	-	0.59%	-	262.08
	9844275179		9844275179	34,251.11	34,251.11	1.41%	482.94	-	0.59%	-	482.94
	9853643487		9853643487	77,578.05	77,578.05	1.41%	1,093.85	-	0.59%	-	1,093.85
	9867077433		9867077433	20,660.20	20,660.20	1.41%	291.31	-	0.59%	-	291.31
<b>Total 109P</b>				<b>8,991,863.01</b>	<b>8,445,991.07</b>		<b>119,088.53</b>	<b>545,871.94</b>		<b>3,220.62</b>	<b>122,309.15</b>
<b>109T</b>	4545169540		4545169540	1,189.00	-	1.41%	-	1,189.00	0.59%	7.02	7.02
<b>Total 109T</b>				<b>1,189.00</b>	<b>-</b>		<b>-</b>	<b>1,189.00</b>		<b>7.02</b>	<b>7.02</b>
<b>119P</b>	0014478194		0014478194	494,594.95	483,344.80	1.41%	6,815.16	11,250.15	0.59%	66.38	6,881.54
	0162340323		0162340323	225,767.82	225,767.82	1.41%	3,183.33	-	0.59%	-	3,183.33
	0377545993		0377545993	551,488.21	540,666.81	1.41%	7,623.40	10,821.40	0.59%	63.85	7,687.25
	0497835668		0497835668	464,167.75	464,167.75	1.41%	6,544.77	-	0.59%	-	6,544.77
	0569322369		0569322369	428,552.11	428,552.11	1.41%	6,042.58	-	0.59%	-	6,042.58
	0575866288		0575866288	252,771.47	249,201.10	1.41%	3,513.74	3,570.37	0.59%	21.07	3,534.81
	0781865294		0781865294	75,591.41	75,591.41	1.41%	1,065.84	-	0.59%	-	1,065.84
	0872751589		0872751589	128,378.25	71,213.25	1.41%	1,004.11	57,165.00	0.59%	337.27	1,341.38
	0982128728		0982128728	86,851.76	86,851.76	1.41%	1,224.61	-	0.59%	-	1,224.61
	0999392931		0999392931	24,821.49	24,821.49	1.41%	349.98	-	0.59%	-	349.98
	1250990814		1250990814	233,916.11	233,916.11	1.41%	3,298.22	-	0.59%	-	3,298.22
	1298422714		1298422714	156,641.10	156,641.10	1.41%	2,208.64	-	0.59%	-	2,208.64
	1649676002		1649676002	830,037.06	819,965.09	1.41%	11,561.51	10,071.97	0.59%	59.42	11,620.93
	1702811026		1702811026	505,727.57	505,539.96	1.41%	7,128.11	187.61	0.59%	1.11	7,129.22
	1801895165		1801895165	213,515.59	213,515.59	1.41%	3,010.57	-	0.59%	-	3,010.57



Customer	W.O. Loc.	New Account Number	USA Number	Investment	Facilities Investment 31 Yrs & Under	Charge Rate	Monthly Charge @1.41%	Facilities Investment Over 31 Yrs	Charge Rate	Monthly Charge @ .59%	Dual Rate Monthly Charge
			2036248645	13,861.72	13,861.72	1.41%	195.45	-	0.59%	-	195.45
			2277167180	112,505.97	112,505.97	1.41%	1,586.33	-	0.59%	-	1,586.33
			2613372190	344,113.70	339,496.18	1.41%	4,786.90	4,617.52	0.59%	27.24	4,814.14
			2948388011	18,491.37	18,491.37	1.41%	260.73	-	0.59%	-	260.73
			2961971980	188,080.39	187,813.19	1.41%	2,648.17	267.20	0.59%	1.58	2,649.75
			3050017016	169,016.34	169,016.34	1.41%	2,383.13	-	0.59%	-	2,383.13
			3132434448	457,568.75	376,659.66	1.41%	5,310.90	80,909.09	0.59%	477.36	5,788.26
			3438946486	91,162.14	90,337.76	1.41%	1,273.76	824.38	0.59%	4.86	1,278.62
			3569592870	820,613.65	570,099.46	1.41%	8,038.40	250,514.19	0.59%	1,478.03	9,516.43
			3620831232	813,503.90	806,594.70	1.41%	11,372.99	6,909.20	0.59%	40.76	11,413.75
			3638829714	151,720.00	151,720.00	1.41%	2,139.25	-	0.59%	-	2,139.25
			3693967589	98,500.52	98,500.52	1.41%	1,388.86	-	0.59%	-	1,388.86
			3748254949	122,010.04	121,551.22	1.41%	1,713.87	458.82	0.59%	2.71	1,716.58
			3767036459	591,565.59	591,565.59	1.41%	8,341.07	-	0.59%	-	8,341.07
			3776547807	403,163.26	391,418.97	1.41%	5,519.01	11,744.29	0.59%	69.29	5,588.30
			3830555498	613,126.44	465,111.18	1.41%	6,558.07	148,015.26	0.59%	873.29	7,431.36
			3877401786	82,641.30	76,125.35	1.41%	1,073.37	6,515.95	0.59%	38.44	1,111.81
			3877773333	88,735.88	80,915.03	1.41%	1,140.90	7,820.85	0.59%	46.14	1,187.04
			4023896491	555,116.95	555,116.95	1.41%	7,827.15	-	0.59%	-	7,827.15
			4047652692	156,738.60	156,738.60	1.41%	2,210.01	-	0.59%	-	2,210.01
			4173313748	544,324.76	544,324.76	1.41%	7,674.98	-	0.59%	-	7,674.98
			4256843469	281,823.28	281,823.28	1.41%	3,973.71	-	0.59%	-	3,973.71
			4315201573	174,537.59	172,054.46	1.41%	2,425.97	2,483.13	0.59%	14.65	2,440.62
			4371867516	53,384.83	45,723.02	1.41%	644.69	7,661.81	0.59%	45.20	689.89
			4440446089	100,248.67	95,297.11	1.41%	1,343.69	4,951.56	0.59%	29.21	1,372.90
			4530860324	41,071.11	41,071.11	1.41%	579.10	-	0.59%	-	579.10
			4577970204	187,014.82	187,014.82	1.41%	2,636.91	-	0.59%	-	2,636.91
			4667697539	538,712.64	522,387.26	1.41%	7,365.66	16,325.38	0.59%	96.32	7,461.98
			4750035298	53,721.96	53,721.96	1.41%	757.48	-	0.59%	-	757.48
			4803166006	77,279.11	77,279.11	1.41%	1,089.64	-	0.59%	-	1,089.64
			4969316693	86,737.07	55,886.39	1.41%	788.00	30,850.68	0.59%	182.02	970.02
			5264557614	100,052.92	100,052.92	1.41%	1,410.75	-	0.59%	-	1,410.75
			5456529539	1,404,879.49	1,084,146.98	1.41%	15,286.47	320,732.51	0.59%	1,892.32	17,178.79
			5533807672	276,302.40	276,302.40	1.41%	3,895.86	-	0.59%	-	3,895.86
			5744090223	54,901.30	54,901.30	1.41%	774.11	-	0.59%	-	774.11
			6104911896	274,175.03	248,189.94	1.41%	3,499.48	25,985.09	0.59%	153.31	3,652.79
			6166891264	416,105.93	362,586.60	1.41%	5,112.47	53,519.33	0.59%	315.76	5,428.23
			6219703589	42,883.44	14,314.52	1.41%	201.83	28,568.92	0.59%	168.56	370.39
			6397741728	1,501,594.51	1,479,988.63	1.41%	20,867.84	21,605.88	0.59%	127.47	20,995.31
			6439837768	205,947.87	180,514.90	1.41%	2,545.26	25,432.97	0.59%	150.05	2,695.31
			6540954659	672,645.91	504,933.82	1.41%	7,119.57	167,712.09	0.59%	989.50	8,109.07
			6544934349	712,794.63	705,403.90	1.41%	9,946.19	7,390.73	0.59%	43.61	9,989.80
			6626354296	1,036,409.15	1,035,321.51	1.41%	14,598.03	1,087.64	0.59%	6.42	14,604.45
			6958635406	728,944.35	728,944.35	1.41%	10,278.12	-	0.59%	-	10,278.12
			7066967836	188,635.71	188,635.71	1.41%	2,659.76	-	0.59%	-	2,659.76
			7110128195	83,472.33	83,472.33	1.41%	1,176.96	-	0.59%	-	1,176.96
			7180231018	17,609.00	17,609.00	1.41%	248.29	3,339.87	0.59%	19.71	2,818.05
			7568463737	85,226.67	68,058.82	1.41%	959.63	17,167.85	0.59%	101.29	1,060.92
			7750143575	525,457.87	470,808.04	1.41%	6,338.39	54,649.83	0.59%	322.43	6,960.82
			8074380469	21,252.34	19,338.44	1.41%	272.67	1,913.90	0.59%	11.29	283.96
			8310412584	631,215.33	472,965.35	1.41%	6,668.81	158,249.98	0.59%	933.67	7,602.48
			8604675872	231,808.59	188,038.20	1.41%	2,651.34	43,770.39	0.59%	258.25	2,909.59
			8808991957	191,510.78	191,510.78	1.41%	2,700.30	-	0.59%	-	2,700.30
			8904044791	759,236.91	747,113.77	1.41%	10,534.30	12,123.14	0.59%	71.53	10,605.83
			9218959077	39,707.60	39,707.60	1.41%	559.88	-	0.59%	-	559.88
			9421167875	163,694.82	163,694.82	1.41%	2,308.10	-	0.59%	-	2,308.10
			9430822553	18,921.00	1,744.56	1.41%	24.60	17,176.44	0.59%	101.34	125.94
			9534211624	183,137.65	183,137.65	1.41%	2,582.24	-	0.59%	-	2,582.24
			9594689082	87,087.83	54,330.39	1.41%	766.06	32,757.44	0.59%	193.27	959.33
			9969838367	195,602.04	159,123.41	1.41%	2,243.64	36,478.63	0.59%	215.22	2,458.86
				<b>23,788,507.04</b>	<b>22,084,908.60</b>		<b>311,397.22</b>	<b>1,703,598.44</b>		<b>10,051.20</b>	<b>321,448.42</b>

Customer	W.O. Loc. Number	New Account Number	USA Number	Facilities Investment 31 Yrs & Under	Charge Rate	Monthly Charge @1.41%	Facilities Investment Over 31 Yrs	Charge Rate	Monthly Charge @ .59%	Dual Rate Monthly Charge
<b>Special Contract (Idaho)</b>										
Total Special - Idaho			Not in CIS+	2,674,977.84 <b>2,674,977.84</b>	2,371,631.08 <b>2,371,631.08</b>	1.41%	33,440.00 <b>33,440.00</b>	0.59%	1,789.75 <b>1,789.75</b>	35,229.75 <b>35,229.75</b>
<b>TOTAL IDAHO</b>				<b>35,456,536.89</b>	<b>32,902,530.75</b>		<b>463,925.75</b>		<b>15,068.59</b>	<b>478,994.34</b>
Idaho 9P				8,991,863.01	8,445,991.07	1.41%	119,088.53	0.59%	3,220.62	122,309.15
Idaho 9T				1,189.00	-	1.41%	-	0.59%	7.02	7.02
Total Idaho Rate 9				<b>8,993,052.01</b>	<b>8,445,991.07</b>		<b>119,088.53</b>		<b>3,227.64</b>	<b>122,316.17</b>
Idaho 19P				23,788,507.04	22,084,908.60	1.41%	311,397.22	0.59%	10,051.20	321,448.42
Total Idaho Rate 19				<b>23,788,507.04</b>	<b>22,084,908.60</b>		<b>311,397.22</b>		<b>10,051.20</b>	<b>321,448.42</b>
Idaho Special Contract				2,674,977.84	2,371,631.08	1.41%	33,440.00	0.59%	1,789.75	35,229.75
Total Idaho Special Contract				<b>2,674,977.84</b>	<b>2,371,631.08</b>		<b>33,440.00</b>		<b>1,789.75</b>	<b>35,229.75</b>
<b>TOTAL IDAHO</b>				<b>35,456,536.89</b>	<b>32,902,530.75</b>		<b>463,925.75</b>		<b>15,068.59</b>	<b>478,994.34</b>

# **ATTACHMENT NO. 3**

**IDAHO POWER COMPANY**  
**Development of Facilities Charge Revenue Adjustment**  
**Table I**  
**Calculation of Adjustment as Filed**

	A	B	C	D	E	F
	Actual 2010 Facilities Charge Revenue	Effective 2010 Annual Facilities Charge Rates	Estimated Gross Investment	Company Proposed Monthly Rates as Filed	Company Proposed Effective Annual Rates as Filed	2010 Facilities Charge Revenue per Filed Rates
Source	A / B			Sparks DI, p. 40		C x E
<u>Tariff Description</u>						
Large General Service	\$1,786,809	20.40%	\$8,758,866	1.41%	16.92%	\$1,482,000
Dusk to Dawn Lighting	\$85,503	21.00%	\$407,157	1.51%	18.12%	\$73,777
Large Power Service	\$4,459,237	20.40%	\$21,859,006	1.41%	16.92%	\$3,698,544
J R Simplot	\$527,899	20.40%	\$2,587,738	1.41%	16.92%	\$437,845

**IDAHO POWER COMPANY**  
**Development of Facilities Charge Revenue Adjustment**  
**Table II**  
**Calculation of Adjustment per Order No. 32426**

		A	B	C	D	E	F
		% Investment > 31 Years	\$ Investment ≤ 31 Years	\$ Investment > 31 Years	Effective Annual Rate ≤ 31 Years	Effective Annual Rate > 31 Years	2010 Facilities Charge Revenue per Ordered Rates
Source		Attachment 2	Table I, Col. C x (1-A)	Table I, Col. C x A	Attach. 1, I.11 x 12	Attach. 1, I.11 x 12	B x D + C x E
Tariff Description	Sch. No.						
Large General Service	9P/T	6%	\$8,226,051	\$532,815	16.92%	7.08%	\$1,429,571
Dusk to Dawn Lighting	15	NA <sup>1</sup>	NA	NA	18.00%	NA	\$73,288
Large Power Service	19	7%	\$20,293,587	\$1,565,418	16.92%	7.08%	\$3,544,507
J R Simplot	29	11%	\$2,294,284	\$293,454	16.92%	7.08%	\$408,969

**Notes:**

(1) Schedule 15 facilities investment is not tracked by individual units of equipment; therefore, it is not possible for the Company to determine the vintage of each piece of Schedule 15 equipment subject to the facilities charge. Schedule 15 facilities charge revenues decreased due to the update of the rate of return component of the facilities charge calculation. Due to rounding, Schedule 15 was the only schedule affected by this change.

**IDAHO POWER COMPANY**  
**Development of Facilities Charge Revenue Adjustment**  
**Table III**  
**Calculation of Final Test Year Facilities Charge Revenues**

Source	A		B		C		D		E	
	2010 Facilities Charge Revenue per Filed Rates	Table I, Col. F	2010 Facilities Charge Revenue per Ordered Rates	Table II, Col. F	Facilities Charge Revenue Adjustment per Order No. 32426	B - A	Test Year Facilities Charge Revenue as Filed	Ex. 34, p. 5-6, I. 177	Test Year Facilities Charge Revenue per Order No. 32426	C + D
Tariff Description										
Large General Service	\$1,482,000		\$1,429,571		(\$52,429)		\$1,573,678		\$1,521,249	
Dusk to Dawn Lighting	\$73,777		\$73,288		(\$489)		\$67,981		\$67,492	
Large Power Service	\$3,698,544		\$3,544,507		(\$154,037)		\$3,681,802		\$3,527,765	
J R Simplot	\$437,845		\$408,969		(\$28,876)		\$524,586		\$495,710	

# **ATTACHMENT NO. 4**

Idaho Power Company  
 Before the Idaho Public Utilities Commission  
 Revenue Allocation Summary  
 12 Months Ending December 31, 2011  
 Final Revenue Allocation per Order No. 32426

Line No.	Tariff Description	Rate Schedule No.	Revenue Change Prior to Adjustment	Facilities Charge Adjustment	Final Revenue Change	Final Percent Change	Final Revenue Allocation	Average Mills per kWh	Cost of Service Index
<u>Uniform Tariff Schedules</u>									
1	Residential Service	1,3,4,5	15,934,071	0	15,934,071	4.19%	396,383,773	79.11	104%
2	Small General Service	7	601,462	0	601,462	4.19%	14,962,264	100.45	97%
3	Large General Service	9P, 9T	774,525	52,429	826,954	4.47%	19,319,903	48.05	98%
4	Large General Service	9S	7,144,969	0	7,144,969	4.19%	177,741,766	57.52	107%
5	Dusk/Dawn Lighting	15	47,274	489	47,763	4.23%	1,176,507	179.29	243%
6	Large Power Service	19S, 19P, 19T	3,470,866	154,037	3,624,904	4.37%	86,497,014	42.39	101%
7	Irrigation Service	24	4,316,653	0	4,316,653	4.19%	107,383,179	63.93	85%
8	Unmetered Service	40	44,484	0	44,484	4.19%	1,106,600	69.16	102%
9	Municipal Street Lighting	41	116,715	0	116,715	4.19%	2,903,463	126.13	146%
10	Traffic Control Lighting	42	6,709	0	6,709	4.19%	166,900	48.00	63%
11	<i>Total Idaho Rates</i>		32,457,729	206,955	32,664,684		807,641,369	65.02	
<u>Special Contracts</u>									
12	Micron	26	677,919	0	677,919	4.19%	16,864,253	36.29	89%
13	Simplot	29	246,782	28,876	275,658	4.68%	6,167,956	34.12	92%
14	DOE/INL	30	320,876	0	320,876	4.19%	7,982,260	33.95	90%
15	Hoku - Block 1 Charges Onl	32	0	0	0	0.00%	24,204,343	65.42	NA
16	Hoku - Block 2 Charges Onl	32	296,694	0	296,694	4.19%	7,380,701	37.45	NA
17	<i>Total Specials</i>		1,542,271	28,876	1,571,147		62,599,514	43.24	
18	<i>Total Idaho Retail Sales</i>		34,000,000	235,831	34,235,831	4.10%	870,240,882	62.75	



# **ATTACHMENT NO. 5**

**Idaho Power Company**  
**Calculation of Revenue Impact**  
**State of Idaho**  
**2011 GRC Stipulation - Facilities Charge Adj. Funding**  
**Effective February 1, 2012**

**Summary of Revenue Impact**

Line No	Tariff Description	Rate Sch. No.	Average Number of Customers <sup>(1)</sup>	Normalized Energy (kWh) <sup>(1)</sup>	Current Base Revenue	Mills Per kWh	Total Adjustments to Base Revenue	Proposed Base Revenue	Mills Per kWh	Percent Change Base to Base Revenue
<b>Uniform Tariff Rates:</b>										
1	Residential Service	1	397,265	5,003,578,752	\$379,933,767	75.93	\$15,915,203	\$395,848,970	79.11	4.19%
2	Master Metered Mobile Home Park	3	22	5,175,311	\$372,612	72.00	\$15,609	\$388,221	75.01	4.19%
3	Residential Service Energy Watch	4	42	743,939	\$55,462	74.55	(\$424)	\$55,038	73.98	(0.76)%
4	Residential Service Time-of-Day	5	74	1,178,608	\$87,861	74.55	\$3,682	\$91,543	77.67	4.19%
5	Small General Service	7	28,351	148,946,670	\$14,360,806	96.42	\$601,465	\$14,962,271	100.45	4.19%
9	Large General Service	9	30,562	3,492,140,651	\$189,089,747	54.15	\$7,971,894	\$197,061,641	56.43	4.22%
15	Dusk to Dawn Lighting	15	0	6,562,095	\$1,128,744	172.01	\$47,767	\$1,176,511	179.29	4.23%
7	Large Power Service	19	114	2,040,681,796	\$82,872,108	40.61	\$3,624,890	\$86,496,998	42.39	4.37%
8	Agricultural Irrigation Service	24	16,607	1,679,776,734	\$103,066,529	61.36	\$4,316,727	\$107,383,256	63.93	4.19%
10	Unmetered General Service	40	1,984	16,000,941	\$1,062,115	66.38	\$44,483	\$1,106,598	69.16	4.19%
11	Street Lighting	41	314	23,018,849	\$2,786,752	121.06	\$116,687	\$2,903,439	126.13	4.19%
12	Traffic Control Lighting	42	358	3,477,113	\$160,191	46.07	\$6,710	\$166,901	48.00	4.19%
13	Total Uniform Tariffs		475,693	12,421,281,459	\$774,976,694	62.39	\$32,664,693	\$807,641,387	65.02	4.21%
<b>Special Contracts:</b>										
15	Micron	26	1	464,652,076	\$16,186,333	34.84	\$678,051	\$16,864,384	36.29	4.19%
17	J R Simplot	29	1	180,758,797	\$5,892,299	32.60	\$275,599	\$6,167,898	34.12	4.68%
18	DOE	30	1	235,100,000	\$7,661,384	32.59	\$320,805	\$7,982,189	33.95	4.19%
19	Hoku - Block 1	32	1	370,006,219	\$24,204,343	65.42	\$0	\$24,204,343	65.42	0.00%
20	Hoku - Block 2	32	1	197,100,000	\$7,084,007	35.94	\$296,674	\$7,380,681	37.45	4.19%
21	Total Special Contracts		4	1,447,617,092	\$61,028,366	42.16	\$1,571,129	\$62,599,495	43.24	2.57%
23	Total Idaho Retail Sales		475,697	13,868,898,551	\$836,005,060	60.28	\$34,235,822	\$870,240,882	62.75	4.10%

(1) 2011 Test Year Stipulated Energy

Idaho Power Company  
 Calculation of Revenue Impact  
 State of Idaho  
 2011 GRC Stipulation - Facilities Charge Adj. Funding  
 Effective February 1, 2012

Summary of Revenue Impact - Rates 9, 19, and 24 Distribution Level Detail

Line No	Tariff Description	Rate Sch. No.	Average Number of Customers (1)	Normalized Energy (kWh) (1)	Current Base Revenue	Mills Per kWh	Adjustments to Base Revenue	Proposed Base Revenue	Mills Per kWh	Percent Change Base to Base Revenue
Uniform Tariff Rates:										
1	Large General Secondary	9S	30,381	3,090,096,514	\$170,596,798	55.21	\$7,144,934	\$177,741,732	57.52	4.19%
2	Large General Primary	9P	179	399,555,397	\$18,377,818	46.00	\$821,813	\$19,199,631	48.05	4.47%
3	Large General Transmission	9T	2	2,488,740	\$115,131	46.26	\$5,147	\$120,278	48.33	4.47%
4	Total Schedule 9		30,562	3,492,140,651	\$189,089,747	54.15	\$7,971,894	\$197,061,641	56.43	4.22%
6	Large Power Secondary	19S	1	7,166,303	\$327,471	45.70	\$13,713	\$341,184	47.61	4.19%
7	Large Power Primary	19P	110	1,990,012,782	\$80,894,078	40.65	\$3,538,955	\$84,433,033	42.43	4.37%
8	Large Power Transmission	19T	3	43,502,711	\$1,650,559	37.94	\$72,222	\$1,722,781	39.60	4.38%
9	Total Schedule 19		114	2,040,681,796	\$82,872,108	40.61	\$3,624,890	\$86,496,998	42.39	4.37%
11	Irrigation Secondary	24S	16,607	1,679,776,734	\$103,066,529	61.36	\$4,316,727	\$107,383,256	63.93	4.19%
12	Irrigation Transmission	24T	0	0	\$0	0.00	\$0	\$0	0.00	0.00%
13	Total Schedule 24		16,607	1,679,776,734	\$103,066,529	61.36	\$4,316,727	\$107,383,256	63.93	4.19%

(1) 2011 Test Year Stipulated Energy

**Idaho Power Company**  
**Calculation of Revenue Impact**  
 State of Idaho  
**2011 GRC Stipulation - Facilities Charge Adj. Funding**  
 Effective February 1, 2012

**Large General Service**  
**Schedule 9 Primary Service**

Line No	Description	(1) Use	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue	(6) Revenue Difference	(7) Percent Change
1	Service Charge	2,145.7	\$247.27	\$530,567	\$285.00	\$611,525	\$80,958	15.26%
2	Minimum Charge	0.2	10.00	\$2	10.00	\$2	\$0	0.00%
3	<u>Basic Charge</u>							
4	Total Basic Charge	1,203,758	1.12	\$1,348,209	1.19	\$1,432,472	\$84,263	6.25%
5	<u>Demand Charge</u>							
6	Summer	257,168	4.24	\$1,090,391	4.76	\$1,224,119	\$133,728	12.26%
7	Non-Summer	723,117	3.91	\$2,827,386	4.17	\$3,015,397	\$188,011	6.65%
8	Total Demand	980,284		\$3,917,777		\$4,239,516	\$321,739	8.21%
9	On-Peak Summer	239,388	0.79	\$189,117	0.89	\$213,055	\$23,938	12.66%
10	<u>Energy Charge</u>							
11	On-peak	29,263,155	0.037953	\$1,110,625	0.038802	\$1,135,469	\$24,844	2.24%
12	Mid-peak	45,650,239	0.034511	\$1,575,435	0.035272	\$1,610,175	\$34,740	2.21%
13	Off-peak	29,496,998	0.032254	\$951,396	0.032964	\$972,339	\$20,943	2.20%
14	Summer Energy Charge	104,410,392		\$3,637,456		\$3,717,983	\$80,527	2.21%
15	Mid-Peak	184,186,793	0.030127	\$5,548,996	0.030920	\$5,695,056	\$146,060	2.63%
16	Off-peak	110,958,212	0.028891	\$3,205,694	0.029651	\$3,290,022	\$84,328	2.63%
17	Non-Summer Energy Charge	295,145,005		\$8,754,690		\$8,985,078	\$230,388	2.63%
18	Total Energy Charge	399,555,397		\$12,392,146		\$12,703,061	\$310,915	2.51%
19	Total Revenue			\$18,377,818		\$19,199,631	\$821,813	4.47%
20	Energy Efficiency Rider		4.75%	\$872,946	4.00%	\$767,985	(\$104,961)	(12.02)%
21	FCA Revenue		0.000000	\$0	0.000000	\$0	\$0	0.00%
22	PCA Revenue		0.000000	\$0	0.000000	\$0	\$0	0.00%
23	Total Billed Revenue			\$19,250,764		\$19,967,616	\$716,852	3.72%

**Idaho Power Company**  
**Calculation of Revenue Impact**  
 State of Idaho  
**2011 GRC Stipulation - Facilities Charge Adj. Funding**  
 Effective February 1, 2012

**Large General Service**  
**Schedule 9 Transmission**

Line No	Description	(1) Use	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue	(6) Revenue Difference	(7) Percent Change
1	Service Charge	24.0	\$247.27	\$5,934	\$285.00	\$6,840	\$906	15.27%
2	Minimum Charge	0	10.00	\$0	10.00	\$0	\$0	0.00%
3	<u>Basic Charge</u>							
4	Total Basic Charge	9,861	0.58	\$5,719	0.63	\$6,212	\$493	8.62%
5	<u>Demand Charge</u>							
6	Summer	1,999	4.06	\$8,116	4.48	\$8,955	\$839	10.34%
7	Non-Summer	4,800	3.76	\$18,049	4.01	\$19,249	\$1,200	6.65%
8	Total Demand Charge	6,799		\$26,165		\$28,204	\$2,039	7.79%
9	On-Peak Summer	1,704	0.79	\$1,346	0.89	\$1,517	\$171	12.70%
10	<u>Energy Charge</u>							
11	On-peak	154,179	0.037318	\$5,754	0.038017	\$5,861	\$107	1.86%
12	Mid-peak	270,753	0.034016	\$9,210	0.034635	\$9,378	\$168	1.82%
13	Off-peak	220,243	0.031841	\$7,013	0.032409	\$7,138	\$125	1.78%
14	Summer Energy Charge	645,175		\$21,977		\$22,377	\$400	1.82%
15	Mid-Peak	1,048,594	0.029771	\$31,218	0.030402	\$31,879	\$661	2.12%
16	Off-peak	794,971	0.028645	\$22,772	0.029245	\$23,249	\$477	2.09%
17	Non-Summer Energy Charge	1,843,565		\$53,990		\$55,128	\$1,138	2.11%
18	Total Energy Charge	2,488,740		\$75,967		\$77,505	\$1,538	2.02%
19	Total Revenue			\$115,131		\$120,278	\$5,147	4.47%
20	Energy Efficiency Rider		4.75%	\$5,469	4.00%	\$4,811	(\$658)	(12.03)%
21	FCA Revenue		0.000000	\$0	0.000000	\$0	\$0	0.00%
22	PCA Revenue		0.000000	\$0	0.000000	\$0	\$0	0.00%
23	Total Billed Revenue			\$120,600		\$125,089	\$4,489	3.72%

**Idaho Power Company**  
**Calculation of Revenue Impact**  
 State of Idaho  
**2011 GRC Stipulation - Facilities Charge Adj. Funding**  
**Effective February 1, 2012**

**Dusk-to-Dawn Customer Lighting**  
**Schedule 15**

Line No	Description	(0) <u>Lamps</u>	(1) <u>Use</u>	(2) Current Base <u>Rate</u>	(3) Current Base <u>Revenue</u>	(4) Proposed Base <u>Rate</u>	(5) Proposed Base <u>Revenue</u>	(6) <u>Revenue</u> <u>Difference</u>	(7) <u>Percent</u> <u>Change</u>
1	Lamps								
2	100-Watt Sodium Vapor (A)	99,882	3,895,350	7.20	\$719,150	8.56	\$854,990	\$135,840	18.89%
3	200-Watt Sodium Vapor (A)	8,395	621,210	11.65	\$97,802	10.29	\$86,385	\$(11,417)	(11.67)%
4	400-Watt Sodium Vapor (A)	1,287	202,052	18.67	\$24,028	14.06	\$18,095	\$(5,933)	(24.69)%
5	200-Watt Sodium Vapor (D)	9,339	691,092	14.17	\$132,334	12.39	\$115,710	\$(16,624)	(12.56)%
7	400-Watt Sodium Vapor (D)	5,393	846,614	21.18	\$114,224	14.68	\$79,169	\$(35,055)	(30.69)%
7	400-Watt Metal Halide (D)	785	121,698	23.68	\$18,589	13.44	\$10,550	\$(8,039)	(43.25)%
8	1000-Watt Metal Halide(D)	509	184,079	43.20	\$21,989	21.58	\$10,984	\$(11,005)	(50.05)%
9	Total	125,590	6,562,095		1,128,116		1,175,883	\$47,767	4.23%
10	Minimum Charge	209.5		3.00	628	3.00	628	\$0	0.00%
11	Total Revenue				\$1,128,744		\$1,176,511	\$47,767	4.23%
12	Energy Efficiency Rider			4.75%	\$53,615	4.00%	\$47,060	\$(6,555)	(12.23)%
13	FCA Revenue			0.000000	\$0	0.000000	\$0	\$0	0.00%
14	PCA Revenue			0.000000	\$0	0.000000	\$0	\$0	0.00%
15	Total Billed Revenue				\$1,182,359		\$1,223,571	\$41,212	3.49%

**Idaho Power Company**  
**Calculation of Revenue Impact**  
 State of Idaho  
**2011 GRC Stipulation - Facilities Charge Adj. Funding**  
 Effective February 1, 2012

**Large Power Service**  
**Schedule 19 Primary**

Line No	Description	(1) Use	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue	(6) Revenue Difference	(7) Percent Change
1	Service Charge	1,316.00	\$247.27	\$325,407	\$299.00	\$393,484	\$68,077	20.92%
2	<u>Basic Charge</u>							
3	Total Basic Charge	4,743,270	1.12	\$5,312,462	1.18	\$5,597,058	\$284,596	5.36%
	<u>Demand Charge</u>							
5	Summer	1,051,491	4.24	\$4,458,320	5.66	\$5,951,437	\$1,493,117	33.49%
6	Non-Summer	3,024,950	3.91	\$11,827,555	4.19	\$12,674,542	\$846,987	7.16%
7	Total Demand Charge	4,076,441		\$16,285,875		\$18,625,979	\$2,340,104	14.37%
8	On-Peak Summer	996,766	0.79	\$787,445	0.90	\$897,090	\$109,645	13.92%
	<u>Energy Charge</u>							
10	On-peak	130,957,346	0.041819	\$5,476,505	0.042198	\$5,526,138	\$49,633	0.91%
11	Mid-peak	217,542,182	0.031856	\$6,930,024	0.032145	\$6,992,893	\$62,869	0.91%
12	Off-peak	160,591,605	0.027692	\$4,447,103	0.027941	\$4,487,090	\$39,987	0.90%
13	Summer Energy Charge	509,091,132		\$16,853,632		\$17,006,121	\$152,489	0.90%
14	Mid-Peak	871,843,728	0.029490	\$25,710,672	0.029907	\$26,074,230	\$363,558	1.41%
15	Off-peak	609,077,921	0.025643	\$15,618,585	0.026005	\$15,839,071	\$220,486	1.41%
16	Non-Summer Energy Charge	1,480,921,650		\$41,329,257		\$41,913,301	\$584,044	1.41%
17	Total Energy Charge	1,990,012,782		\$58,182,889		\$58,919,422	\$736,533	1.27%
18	Total Revenue			\$80,894,078		\$84,433,033	\$3,538,955	4.37%
19	Energy Efficiency Rider		4.75%	\$3,842,469	4.00%	\$3,377,321	(\$465,148)	(12.11)%
20	FCA Revenue		0.000000	\$0	0.000000	\$0	\$0	0.00%
21	PCA Revenue		0.000000	\$0	0.000000	\$0	\$0	0.00%
22	Total Billed Revenue			\$84,736,547		\$87,810,354	\$3,073,807	3.63%

**Idaho Power Company**  
**Calculation of Revenue Impact**  
 State of Idaho  
**2011 GRC Stipulation - Facilities Charge Adj. Funding**  
**Effective February 1, 2012**

**Large Power Service**  
**Schedule 19 Transmission**

Line No	Description	(1) Use	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue	(6) Revenue Difference	(7) Percent Change
1	Service Charge	36.0	\$247.27	\$8,902	\$299.00	\$10,764	\$1,862	20.92%
2	<u>Basic Charge</u>							
3	Total Basic Charge	89,644	0.58	\$51,994	0.65	\$58,269	\$6,275	12.07%
	<u>Demand Charge</u>							
5	Summer	21,779	4.06	\$88,423	5.49	\$119,566	\$31,143	35.22%
6	Non-Summer	56,762	3.76	\$213,426	4.07	\$231,022	\$17,596	8.24%
7	Total Demand Charge	78,541		\$301,849		\$350,588	\$48,739	16.15%
8	On-Peak Summer	21,120	0.79	\$16,685	0.90	\$19,008	\$2,323	13.92%
	<u>Energy Charge</u>							
10	On-peak	3,208,853	0.041479	\$133,100	0.041637	\$133,607	\$507	0.38%
11	Mid-peak	5,064,999	0.031746	\$160,793	0.031868	\$161,411	\$618	0.38%
12	Off-peak	4,164,156	0.027605	\$114,952	0.027710	\$115,389	\$437	0.38%
13	Summer Energy Charge	12,438,008		\$408,845		\$410,407	\$1,562	0.38%
14	Mid-peak	18,219,363	0.029341	\$534,574	0.029731	\$541,680	\$7,106	1.33%
15	Off-peak	12,845,340	0.025512	\$327,710	0.025851	\$332,065	\$4,355	1.33%
16	Non-Summer Energy Charge	31,064,703		\$862,284		\$873,745	\$11,461	1.33%
17	Total Energy Charge	43,502,711		\$1,271,129		\$1,284,152	\$13,023	1.02%
18	Total Revenue			\$1,650,559		\$1,722,781	\$72,222	4.38%
19	Energy Efficiency Rider		4.75%	\$78,402	4.00%	\$68,911	(\$9,491)	(12.11)%
20	FCA Revenue		0.000000	\$0	0.000000	\$0	\$0	0.00%
21	PCA Revenue		0.000000	\$0	0.000000	\$0	\$0	0.00%
22	Total Billed Revenue			\$1,728,961		\$1,791,692	\$62,731	3.63%



**Idaho Power Company**  
**Calculation of Revenue Impact**  
 State of Idaho  
**2011 GRC Stipulation - Facilities Charge Adj. Funding**  
**Effective February 1, 2012**

**J R Simplot Company**  
**Schedule 29**

Line No	Description	(1) <u>Use</u>	(2) Current Base <u>Rate</u>	(3) Current Base <u>Revenue</u>	(4) Proposed Base <u>Rate</u>	(5) Proposed Base <u>Revenue</u>	(6) <u>Revenue Difference</u>	(7) <u>Percent Change</u>
1	Contract kW	300,000	\$2.04	\$612,000	\$2.14	\$642,000	\$30,000	4.90%
2	Daily Excess Demand kW	0	0.276	\$0	0.289	\$0	\$0	0.00%
3	Demand (kW)	278,318	6.97	\$1,939,876	7.29	\$2,028,938	\$89,062	4.59%
4	Energy (kWh)	180,758,797	0.018480	\$3,340,423	0.019346	\$3,496,960	\$156,537	4.69%
5	Total Revenue			\$5,892,299		\$6,167,898	\$275,599	4.68%
6	Energy Efficiency Rider		4.75%	\$279,884	4.00%	\$246,716	(\$33,168)	(11.85)%
7	FCA Revenue		0.000000	\$0	0.000000	\$0	\$0	0.00%
8	PCA Revenue		0.000000	\$0	0.000000	\$0	\$0	0.00%
9	Total Billed Revenue			\$6,172,183		\$6,414,614	\$242,431	3.93%

# **ATTACHMENT NO. 6**

SCHEDULE 9  
LARGE GENERAL SERVICE  
 (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$285.00	\$285.00
Basic Charge, per kW of Basic Load Capacity	\$1.19	\$1.19
Demand Charge, per kW of Billing Demand	\$4.76	\$4.17
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.89	n/a
Energy Charge, per kWh		
On-Peak	3.8802¢	n/a
Mid-Peak	3.5272¢	3.0920¢
Off-Peak	3.2964¢	2.9651¢
<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$285.00	\$285.00
Basic Charge, per kW of Basic Load Capacity	\$0.63	\$0.63
Demand Charge, per kW of Billing Demand	\$4.48	\$4.01
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.89	n/a
Energy Charge, per kWh		
On-Peak	3.8017¢	n/a
Mid-Peak	3.4635¢	3.0402¢
Off-Peak	3.2409¢	2.9245¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15  
DUSK TO DAWN CUSTOMER  
LIGHTING  
 (Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

1. Monthly Per Unit Charge on existing facilities:AREA LIGHTING

High Pressure <u>Sodium Vapor</u>	Average <u>Lumens</u>	Base <u>Rate</u>
100 Watt	8,550	\$ 8.56
200 Watt	19,800	\$10.29
400 Watt	45,000	\$14.06

FLOOD LIGHTING

High Pressure <u>Sodium Vapor</u>	Average <u>Lumens</u>	Base <u>Rate</u>
200 Watt	19,800	\$12.39
400 Watt	45,000	\$14.68
<u>Metal Halide</u>		
400 Watt	28,800	\$13.44
1000 Watt	88,000	\$21.58

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, will continue to be assessed a monthly facilities charge in accordance with the changes specified in Schedule 66.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 19  
LARGE POWER SERVICE  
 (Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$299.00	\$299.00
Basic Charge, per kW of Basic Load Capacity	\$1.18	\$1.18
Demand Charge, per kW of Billing Demand	\$5.66	\$4.19
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.90	n/a
Energy Charge, per kWh		
On-Peak	4.2198¢	n/a
Mid-Peak	3.2145¢	2.9907¢
Off-Peak	2.7941¢	2.6005¢
 <u>TRANSMISSION SERVICE</u>	 <u>Summer</u>	 <u>Non-summer</u>
Service Charge, per month	\$299.00	\$299.00
Basic Charge, per kW of Basic Load Capacity	\$0.65	\$0.65
Demand Charge, per kW of Billing Demand	\$5.49	\$4.07
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.90	n/a
Energy Charge, per kWh		
On-Peak	4.1637¢	n/a
Mid-Peak	3.1868¢	2.9731¢
Off-Peak	2.7710¢	2.5851¢

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 29  
IDAHO POWER COMPANY  
ELECTRIC SERVICE RATE  
FOR  
J. R. SIMPLOT COMPANY  
POCATELLO, IDAHO

SPECIAL CONTRACT DATED JUNE 29, 2004

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Contract Demand Charge

\$2.14 per kW of Contract Demand

Demand Charge,

\$7.29 per kW of Billing Demand but no less than the Contract Demand less 5,000 kW

Daily Excess Demand Charge

\$0.289 per each kW over the Contract Demand

Energy Charge

1.9346¢ per kWh

Monthly Facilities Charge

A Monthly Facilities Charge will be paid for the Company's investment in Distribution Facilities. A Monthly Facilities Charge rate of 1.41% will be paid for facilities installed for 31 years or less and a rate of 0.59% will be paid for facilities installed more than 31 years.

SCHEDULE 66  
MISCELLANEOUS CHARGES  
 (Continued)

CHARGES (Continued)RULE M1. Monthly Facilities Charge Rate

	<u>Facilities Installed 31 Years or Less</u>	<u>Facilities Installed More Than 31 Years</u>
Schedule 9	1.41%	0.59%
Schedule 15	1.50%	1.50%
Schedule 19	1.41%	0.59%
Schedule 24	1.41%	0.59%
Schedule 41	1.21%	1.21%
Schedule 45	1.41%	0.59%
Schedule 46	1.41%	0.59%

The monthly Facilities Charge is determined by multiplying the Monthly Facilities Charge Rate by the Company's total investment in distribution facilities installed beyond the Point of Delivery.

SCHEDULE 9  
LARGE GENERAL SERVICE  
 (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$285.00	\$285.00
Basic Charge, per kW of Basic Load Capacity	\$1.1 <del>89</del>	\$1.1 <del>89</del>
Demand Charge, per kW of Billing Demand	\$4.7 <del>56</del>	\$4.1 <del>67</del>
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.8 <del>89</del>	n/a
Energy Charge, per kWh		
On-Peak	3. <del>874</del> <u>08802</u> ¢	n/a
Mid-Peak	3. <del>5193</del> <u>5272</u> ¢	3. <del>0853</del> <u>0920</u> ¢
Off-Peak	3. <del>2892</del> <u>2964</u> ¢	2. <del>9587</del> <u>9651</u> ¢
 <u>TRANSMISSION SERVICE</u>	 <u>Summer</u>	 <u>Non-summer</u>
Service Charge, per month	\$285.00	\$285.00
Basic Charge, per kW of Basic Load Capacity	\$0.63	\$0.63
Demand Charge, per kW of Billing Demand	\$4.4 <del>78</del>	\$4. <u>0001</u>
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.8 <del>89</del>	n/a
Energy Charge, per kWh		
On-Peak	3. <del>790</del> <u>28017</u> ¢	n/a
Mid-Peak	3. <del>4528</del> <u>4635</u> ¢	3. <del>0307</del> <u>0402</u> ¢
Off-Peak	3. <del>2309</del> <u>2409</u> ¢	2. <del>9153</del> <u>9245</u> ¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.



SCHEDULE 15  
DUSK TO DAWN CUSTOMER  
LIGHTING  
(Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

1. Monthly Per Unit Charge on existing facilities:

AREA LIGHTING

High Pressure Sodium Vapor	Average Lumens	Base Rate
100 Watt	8,550	\$ 8.56
200 Watt	19,800	\$10.249
400 Watt	45,000	\$14.096

FLOOD LIGHTING

High Pressure Sodium Vapor	Average Lumens	Base Rate
200 Watt	19,800	\$12.39
400 Watt	45,000	\$14.68
<u>Metal Halide</u>		
400 Watt	28,800	\$13.44
1000 Watt	88,000	\$21.58

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, will continue to be assessed a monthly facilities charge in accordance with the changes specified in Schedule 66.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 19  
LARGE POWER SERVICE  
 (Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$299.00	\$299.00
Basic Charge, per kW of Basic Load Capacity	\$1.18	\$1.18
Demand Charge, per kW of Billing Demand	\$5.6 <del>56</del>	\$4.1 <del>89</del>
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0. <del>89</del> <u>90</u>	n/a
Energy Charge, per kWh		
On-Peak	4. <del>2304</del> <u>2198</u> ¢	n/a
Mid-Peak	3. <del>2128</del> <u>2145</u> ¢	2. <del>9864</del> <u>9907</u> ¢
Off-Peak	2. <del>7874</del> <u>7941</u> ¢	2. <del>5908</del> <u>6005</u> ¢

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$299.00	\$299.00
Basic Charge, per kW of Basic Load Capacity	\$0.65	\$0.65
Demand Charge, per kW of Billing Demand	\$5.4 <del>89</del>	\$4.0 <del>67</del>
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0. <del>89</del> <u>90</u>	n/a
Energy Charge, per kWh		
On-Peak	4. <del>1668</del> <u>1637</u> ¢	n/a
Mid-Peak	3. <del>1864</del> <u>1868</u> ¢	2. <del>9692</del> <u>9731</u> ¢
Off-Peak	2. <del>7649</del> <u>7710</u> ¢	2. <del>5764</del> <u>5851</u> ¢

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 29  
IDAHO POWER COMPANY  
ELECTRIC SERVICE RATE  
FOR  
J. R. SIMPLOT COMPANY  
POCATELLO, IDAHO

SPECIAL CONTRACT DATED JUNE 29, 2004

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Contract Demand Charge

\$2.1~~34~~ per kW of Contract Demand

Demand Charge,

\$7.2~~69~~ per kW of Billing Demand but no less than the Contract Demand less 5,000 kW

Daily Excess Demand Charge

\$0.28~~89~~ per each kW over the Contract Demand

Energy Charge

1.~~92499346~~¢ per kWh

Monthly Facilities Charge

A Monthly Facilities Charge will be paid ~~in accordance with the charges specified in Schedule 66~~ for the Company's investment in Distribution Facilities. A Monthly Facilities Charge rate of 1.41% will be paid for facilities installed for 31 years or less and a rate of 0.59% will be paid for facilities installed more than 31 years.

SCHEDULE 66  
MISCELLANEOUS CHARGES  
 (Continued)

CHARGES (Continued)RULE M1. Monthly Facilities Charge Rate

	<u>Facilities Installed</u> <u>31 Years or Less</u>	<u>Facilities Installed</u> <u>More Than 31 Years</u>
Schedule 9		1.41%
	<u>0.59%</u>	
Schedule 15		1.50%
	<u>1.50%</u>	
Schedule 19		1.41%
	<u>0.59%</u>	
Schedule 24		1.41%
	<u>0.59%</u>	
Schedule 41		1.21%
	<u>1.21%</u>	
Schedule 45		1.41%
	<u>0.59%</u>	
Schedule 46		1.41%
	<u>1.41%</u>	

The monthly Facilities Charge is determined by multiplying the Monthly Facilities Charge Rate by the Company's total investment in distribution facilities installed beyond the Point of Delivery.

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that on this 13<sup>th</sup> day of January 2012 I served a true and correct copy of the within and foregoing ADVICE NO. 12-01 upon the following named parties by the method indicated below, and addressed to the following:

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Jason B. Williams